

**UNDERGROUND STORAGE TANK
CLOSURE REPORT
TT-2929**

**TARAWA TERRACE
MARINE CORPS BASE
CAMP LEJEUNE, NORTH CAROLINA**

JULY 29, 2009



**NAVY CONTRACT No. N62470-05-D-6200
CATLIN PROJECT No. 209-025**

PREPARED BY:

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NC ENGINEERING LICENSE NO.: C-0585

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**UST-12
UNDERGROUND STORAGE TANK (UST) CLOSURE REPORT
SITE TT-2929
TARAWA TERRACE
MARINE CORPS BASE CAMP LEJEUNE, NORTH CAROLINA**

A. GENERAL INFORMATION

1. Facility Information

a. Facility Name:

Site TT-2929
Tarawa Terrace

b. Facility ID Number:

N/A

c. Facility address, telephone number, and county:

Commanding Officer
Director, Installations and Environment Department, Environmental
Management Division (EMD)
PSC Box 20004
Marine Corps Base (MCB) Camp Lejeune, North Carolina, 28542-0004
(910) 451-5068
Onslow County

2. Contacts

a. Name, address, telephone number, and job title of primary contact person:

Mr. Bruce Markwick
Installations and Environment Department, EMD
MCB Camp Lejeune, North Carolina 28542
(910) 451-5068

b. Name, address, and telephone number of closure contractor:

TMS
MEC-TMS Laydown Area / Gas House Road
Cherry Point, North Carolina 28533
(252) 447-1700

c. Name, address, and telephone number of primary consultant:

CATLIN Engineers and Scientists (CATLIN)
220 Old Dairy Road
Wilmington, North Carolina 28405
(910) 452-5861

d. Name, address, telephone number, and State certification number of laboratory:

SGS Environmental Services (SGS)
5500 Business Drive
Wilmington, North Carolina 28405
(910) 350-1903
NC Laboratory Certification # 481

3. UST Information

Tank Number	Installation Date	Capacity (Gallons)	Tank Dimensions	Last Contents of Tank
TT-2929	Unknown	550	4 ft x 6 ft	#2 Heating Oil

4. Site Characteristics

a. Describe any past releases at the site:

No previous releases have been reported in conjunction with this tank.

b. Indicate if the facility is active or inactive. If inactive, note the last date that the USTs were in operation:

The UST was an inactive home heating oil tank previously used to store #2 Heating Oil for on-site use.

c. Describe the use of surrounding properties:

The site is located within the Tarawa Terrace Housing Area aboard the MCB Camp Lejeune. The site is in an area where existing housing will be demolished and used to re-build military housing units. As a result, land use should be categorized as Residential.

d. Describe site geology and hydrogeology:

The site lies within the Tidewater Region of the Coastal Plain Physiographic Province of North Carolina, where large streams and many of their tributaries are affected by ocean tides. The predominant soil type at the site is silty sand to sand of Quarternary surficial deposits. The depth to the underlain Tertiary Castle Hayne limestone/sand is unknown, but is estimated to be more than 30 feet. The depth to water is estimated to be approximately eight (8) feet below land surface (BLS).

e. If a release has occurred, describe the results of the receptor survey performed within 1,500 feet of the facility:

As illustrated on Figure 1, the nearest surface water body is an unnamed tributary of the New River, which is approximately 500 feet north-northeast of the site. Groundwater flow direction in the surficial aquifer is estimated to flow north-northeast towards the unnamed tributary. There are no water

supply wells within a 1,500 ft radius of the site, and all buildings in the area are supplied by the MCB water supply system, specifically water from the Holcomb Boulevard Water Treatment Plant.

The nearest place of public assembly is unknown at this time as the entire area is being redeveloped with new residential housing units. Community playgrounds may be planned in the area where the new housing units are to be constructed.

B. CLOSURE PROCEDURES

1. Describe preparations for closure including steps taken to notify authorities, permits obtained, and steps taken to clean and purge the tanks:

According to TMS, the UST was pre-located and surveyed prior to removal to prevent damage or UST releases by subcontractors of Actus Lend Lease (Actus). On May 8, 2009 an access hole was cut into the top of the tank in order to remove liquid contents from tank. A vacuum truck, provided by the subcontractor P&F Environmental (P&F) from Rocky Mount, North Carolina was used to remove approximately 550 gallons of contaminated water from the tank.

As documented by TMS, on May 8, 2009, the tank was removed and transported to a laydown area for cleaning and disposal preparation. TMS personnel noted there were signs of deterioration and corrosion on the bottom and side of the UST. Photographs of the tank are included in Appendix F. The tank was transported to Jacksonville Scrap for disposal on May 8, 2009. The Tank Disposal Manifest is included in Appendix C. Appendix A and B contain North Carolina Department of Environment and Natural Resources (NCDENR) Forms UST-2 and UST-61, respectively.

2. Describe the closure procedure:

The site layout is illustrated on Figure 2. One (1) heating oil tank was found adjacent to building TT-2929. Sufficient soils were removed from the top of tank allowing access for fluid removal. According to TMS, following fluid removal, vapors were measured inside the tank and found to be acceptable for tank removal. Sufficient soils were excavated from the sides of the UST allowing the tank to be lifted from the excavation.

The top of the tank was two (2) feet BLS. The tank was constructed of steel and there were large through holes, severe pitting, and rust noted.

Based on the holes in the tank, odor and soil staining, additional soils were excavated and loaded into dump trucks and transported to a nearby stockpile for subsequent off-site disposal. A *Site Investigation Report for Permanent Closure or Change-in-Service of UST (UST-2)* form is included in Appendix A.

3. Note the amount of residual material pumped from the tank:

TMS reported that approximately 550 gallons of contaminated water was pumped from the tank.

4. Describe the storage, sampling and disposal of the residual material:

According to TMS, the 550 gallons of contaminated water pumped from the tank, was containerized and properly disposed by EMD, Resource Conservation and Recovery Section (RCRS) at Building 977.

5. Excavation

a. Describe excavation procedures noting the condition of the soil encountered and the dimensions of the excavation in relation to the tank, piping, and/or pumps:

TMS mobilized to the site to conduct a site survey and remove the UST on May 8, 2009. Once the UST was removed, visible staining was noted beneath the tank. Excavation activities began and a Photoionization Detector (PID) was used to identify contamination limits prior to obtaining soil samples. Elevated PID readings were noted in the sidewall and bottom soils.

One soil sample (TT-2929-B) was collected at approximately six and one-half (6.5) feet BLS, directly below the tank bottom. The soil sample was collected from the backhoe bucket and submitted for Total Petroleum Hydrocarbons (TPH) Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) analysis per Environmental Protection Agency (EPA) Method 8015 and Massachusetts Department of Environmental Protection (MADEP) Extractable and Volatile Petroleum Hydrocarbons (EPH and VPH).

Petroleum impacted soils were excavated surrounding the former tank location to the extent physically possible due to the site constraints (including utilities, sidewalk, and building foundation). Excavation limits were approximately 10 feet (length) by eight (8) feet (width) by eight (8) feet deep.

Four soil samples were collected at approximately three (3) to four (4) feet BLS along the sidewalls surrounding the tank (TT-2929-1 through TT-2929-4). The soil samples were collected from the backhoe bucket and submitted for TPH-DRO and GRO, and MADEP EPH and VPH analysis.

The excavation was backfilled with clean fill material. The excavation was backfilled to initial land surface level.

b. Note the depth from the land surface to the top of the tank:

The top of the tank was approximately two (2) feet BLS.

c. Note the volume of soil excavated:

Soils removed during this UST closure excavation were stockpiled with additional soils excavated during three (3) other tank closures conducted concurrently at Tarawa Terrace. A total of 67.71 tons of soil were excavated from the four (4) tank basins.

d. Describe the soil type(s) encountered:

Based on observation of the tank excavation, soils encountered were a clayey sand / sandy clay mixture.

e. Describe the type and source of backfill used:

The excavation was filled with clean sandy material from the Camp Lejeune Landfill.

f. Note if water, free product, or bedrock was encountered during the excavation process:

Groundwater was encountered at approximately eight (8) feet BLS. No free product or bedrock was encountered during the excavation process.

6. Contaminated soil

As previously mentioned, during the four (4) concurrent UST removal activities and over excavations, a total of 67.71 tons of contaminated soil were excavated. The 67.71 tons of soil removed during the excavations were transported to the P&F Land Facility, Permit# SR0500106, in Whitakers, NC for disposal. Soil Disposal Manifests are included in Appendix D.

C. SITE INVESTIGATION

1. Provide information of field screening and physical observations, including methods used to calibrate field screening instruments:

Soil discoloration and petroleum odor were observed within the UST excavation. The PID field screening indicated organic vapor readings in the sidewalls, as well as at the bottom of the excavation. The PID instrument was calibrated using the standard procedure as recommended by the manufacturer.

2. Document soil sampling information including the sample locations, sample type, procedure, and analyses used:

Soil sample locations are illustrated on Figure 2.

Soil sample TT-2929-B was obtained from directly beneath the removed tank approximately 6.5 feet BLS. Confirmation soil samples (Sample IDs TT-2929-1 through TT-2929-4) were collected following over excavation from the tank basin sidewalls on May 8, 2009. Soil samples TT-2929-1 through TT-2929-4 were collected from the sidewalls at approximately three (3) to four (4) feet BLS. The samples were placed into laboratory provided glassware, properly labeled, and transported directly to SGS under proper Chain of Custody. All soil samples were analyzed for TPH-GRO and DRO per EPA Method 8015 and volatile and semi-volatile organics per MADEP EPH and VPH.

3. Document groundwater sampling information:

No groundwater samples were collected during this investigation.

4. Document quality-control measures:

Laboratory provided glassware and containers as well as disposable gloves were used during sampling. Upon collection, soil samples were immediately packed into clean containers and refrigerated for shipment to the analytical laboratory. There was a laboratory trip blank included with each cooler of samples.

5. Describe investigation results:

Some soil discoloration and petroleum odor were observed during tank removal. Elevated PID readings indicated the presence of organic vapors in the sidewalls, as well as the excavation bottom.

Laboratory results of the soil samples collected during this tank removal action are summarized in Tables 1 and 2, illustrated on Figure 2 and the laboratory analytical report is included in Appendix E.

Total Petroleum Hydrocarbons per EPA Method 8015

The tank closure soil sample TT-2929-B analytical results revealed TPH-GRO and TPH-DRO at concentrations of 49.8 milligrams per kilogram (mg/kg) and 5,410 mg/kg, respectively. The excavation confirmation sidewall soil samples (Sample IDs TT-2929-1 through TT-2929-4) did not reveal TPH-GRO concentrations above the laboratory reporting limit. The TT-2929-1 and TT-2929-3 soil sample results were below the reporting limit for TPH DRO also. The TT-2929-2 and TT-2929-4 soil sample analytical results indicated 8.32 mg/kg TPH-DRO and 12.8 mg/kg TPH-DRO, respectively.

MADEP EPH and VPH

Laboratory analysis revealed all excavation confirmation soil samples (TT-2929-1 thru TT-2929-4) were Below Quantitation (reporting) Limits (BQL) for all MADEP compounds. The UST closure soil sample TT-2929-B analytical results revealed C₉-C₁₈ Aliphatics at a concentration of 3,487.5 which is above the Soil-to-Groundwater (STGW) Maximum Soil Contaminant Concentration (MSCC) and C₉-C₂₂ Aromatics at a concentration of 1,102, which exceeds the STGW and Residential MSCC.

D. CONCLUSIONS AND RECOMMENDATION

A leaking UST and petroleum impacted soils were removed from the TT-2929 site. Laboratory analysis detected TPH concentrations greater than the 10 mg/kg Action Level and MADEP EPH and VPH concentrations above the STGW and Residential MSCCs in the UST closure soil sample TT-2929-B. The petroleum impacted soils revealed beneath the tank in the TT-2929-B soil sample were excavated and the excavation ceased at the water table (approximately eight feet BLS). No groundwater samples were collected during this investigation.

The excavation sidewall samples (TT-2929-1 thru TT-2929-4) revealed minor petroleum impacts below the corresponding Action Levels and MSCCs except the

TT-2929-4 soil sample which revealed TPH-DRO concentrations at 12.8 mg/kg. However, the excavation confirmation sidewall samples were not analyzed for volatile and semi-volatile organics per EPA Methods 8260 and 8270 as required by the NCDENR Guidelines.

The TT-2929 building is scheduled for demolition. It is recommended that following the demolition of building TT-2929 a permanent groundwater monitoring well should be installed at the former UST basin, sampled, and the groundwater sample submitted for laboratory analysis. Additionally, soil samples should be collected at the TT-2929-1 thru TT-2929-4 soil sample locations and submitted for laboratory analysis per EPA Methods 8260 and 8270.

The recommended groundwater and soil sampling should be conducted prior to new construction at the site. It is anticipated the additional work may be completed in late 2009. Pending subsequent soil confirmation sample results and groundwater sample results, the site may be eligible for "No Further Action" status.

E. SIGNATURE AND SEAL

Signature and seal of certifying Professional Engineer:

Michael E. Mason, P.E.



F. LIMITATIONS

The soil samples analyzed as part of this investigation only provide isolated data points and may not represent conditions at every location in the project area. Analyses and conclusions of this report, being based on interpolation between data points at the project area, may not be completely representative of all site conditions. Conclusions and recommendations of this investigation and report are based on the best available data in an effort to comply with current regulatory requirements.

G. REFERENCES

CATLIN Engineers and Scientists. *Workplan, UST Closure and Soil Disposal for Twenty Tank Locations at Tarawa Terrace*. Marine Corps Base, Camp Lejeune, NC. April 28, 2009.

North Carolina Department of Environment and Natural Resources. Division of Waste Management, Underground Storage Tank Section, *Guidelines for Site Checks, Tank Closure, and Initial Response and Abatement for UST Releases*. March 1, 2007 Version, Change 3, Effective December 1, 2008.

TABLES

**TABLE 1
SUMMARY OF SOIL LABORATORY RESULTS - EPA METHOD 8015**

Incident Name and No.: TT-2929 - Pending

Sample ID	Contaminant of Concern →		Gasoline Range Organics	Diesel Range Organics
	Date Collected	Sample Depth (ft. BLS)		
NCDENR Action Level (mg/kg)			10	10
TT-2929-B	5/8/2009	6.5	49.8	5,410
TT-2929-1	5/8/2009	3 - 4	<7.04	<7.50
TT-2929-2	5/8/2009	3 - 4	<7.40	8.32
TT-2929-3	5/8/2009	3 - 4	<4.84	<7.31
TT-2929-4	5/8/2009	3 - 4	<6.27	12.8

All results in milligrams per kilogram (mg/kg).

ft. BLS = Feet Below Land Surface

NCDENR = North Carolina Department of Environment and Natural Resources

< = Less than reporting limit

Bold results indicate concentration above the NCDENR Action Level.

TABLE 2
SUMMARY OF SOIL LABORATORY RESULTS - MADEP EPH AND VPH

Incident Name and No.: TT-2929 - Pending

Sample ID	Contaminant of Concern →		MADEP EPH/VPH			
			C5-C8 Aliphatics	C9-C18 Aliphatics	C19-C36 Aliphatics	C9-C22 Aromatics
Date Collected	Sample Depth (ft. BLS)					
Residential MSCC (mg/kg)		939	9,386	93,860	469	
Industrial/Commercial MSCC (mg/kg)		24,528	245,280	#	12,264	
STGW MSCC (mg/kg)		72	3,300	##	34	
TT-2929-B	5/8/2009	6.5	<10	3,487.5	449	1,102
TT-2929-1	5/8/2009	3 - 4	<10	<10	<10	<20
TT-2929-2	5/8/2009	3 - 4	<10	<10	<10	<20
TT-2929-3	5/8/2009	3 - 4	<10	<10	<10	<20
TT-2929-4	5/8/2009	3 - 4	<10	<10	<10	<20

All results in milligrams per kilogram (mg/kg).

ft. BLS = Feet Below Land Surface

< = Less than reporting limit

STGW = Soil-to-Groundwater

MSCC = Maximum Soil Contaminant Concentration

= Health-Based Level (>100%)

= Considered Immobile

Bold results indicate concentration above the lowest MSCC.

FIGURES




Legend

- Potable Water Supply Wells
- Non-potable Water Supply Wells
- Roads
- +— Railroads
- Recreation Trail
- Playgrounds
- Athletic Fields and Courts
- Parking Lots and Driveways
- Surface Water
- Buildings and Structures



Data Sources: Data Layers provided by MCB Camp Lejeune GIS Office.

 P.O. Box 10279 Wilmington, NC 28404-0279 (910) 452-5861 NC Engineering License No.: C-0585	PROJECT TANK CLOSURE REPORT SITE TT-2929 MARINE CORPS BASE CAMP LEJEUNE, NC	TITLE USGS TOPOGRAPHIC SITE LOCATION MAP	FIGURE 1
	JOB NO. 209-025 DATE JULY 2009	SCALE AS SHOWN DRAWN BY SAC CHECKED BY BA	

**TABLE 1
SUMMARY OF SOIL LABORATORY RESULTS - EPA METHOD 8015**

Incident Name and No.: TT-2929 - Pending

Sample ID	Contaminant of Concern →		Gasoline Range Organics	Diesel Range Organics
	Date Collected	Sample Depth (ft. BLS)		
NCDENR Action Level (mg/kg)			10	10
TT-2929-B	5/8/2009	6.5	49.8	5,410
TT-2929-1	5/8/2009	3 - 4	<7.04	<7.50
TT-2929-2	5/8/2009	3 - 4	<7.40	8.32
TT-2929-3	5/8/2009	3 - 4	<4.84	<7.31
TT-2929-4	5/8/2009	3 - 4	<6.27	12.8

All results in milligrams per kilogram (mg/kg).
ft. BLS = Feet Below Land Surface
NCDENR = North Carolina Department of Environment and Natural Resources
< = Less than reporting limit
Bold results indicate concentration above the NCDENR Action Level.

**TABLE 2
SUMMARY OF SOIL LABORATORY RESULTS - MADEP EPH AND VPH**

Incident Name and No.: TT-2929 - Pending

Sample ID	Contaminant of Concern →		MADEP EPH/VPH			
	Date Collected	Sample Depth (ft. BLS)	C5-C8 Aliphatics	C9-C18 Aliphatics	C19-C36 Aliphatics	C9-C22 Aromatics
Residential MSCC (mg/kg)			939	9,386	93,860	469
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STGW MSCC (mg/kg)			72	3,300	##	34
TT-2929-B	5/8/2009	6.5	<10	3,487.5	449	1,102
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TT-2929-2	5/8/2009	3 - 4	<10	<10	<10	<20
TT-2929-3	5/8/2009	3 - 4	<10	<10	<10	<20
TT-2929-4	5/8/2009	3 - 4	<10	<10	<10	<20

All results in milligrams per kilogram (mg/kg).
ft. BLS = Feet Below Land Surface
< = Less than reporting limit
STGW = Soil-to-Groundwater
MSCC = Maximum Soil Contaminant Concentration
= Health-Based Level (>100%)
= Considered Immobile
Bold results indicate concentration above the lowest MSCC.



TANK CLOSURE REPORT SITE TT-2929 MARINE CORPS BASE CAMP LEJEUNE, NC

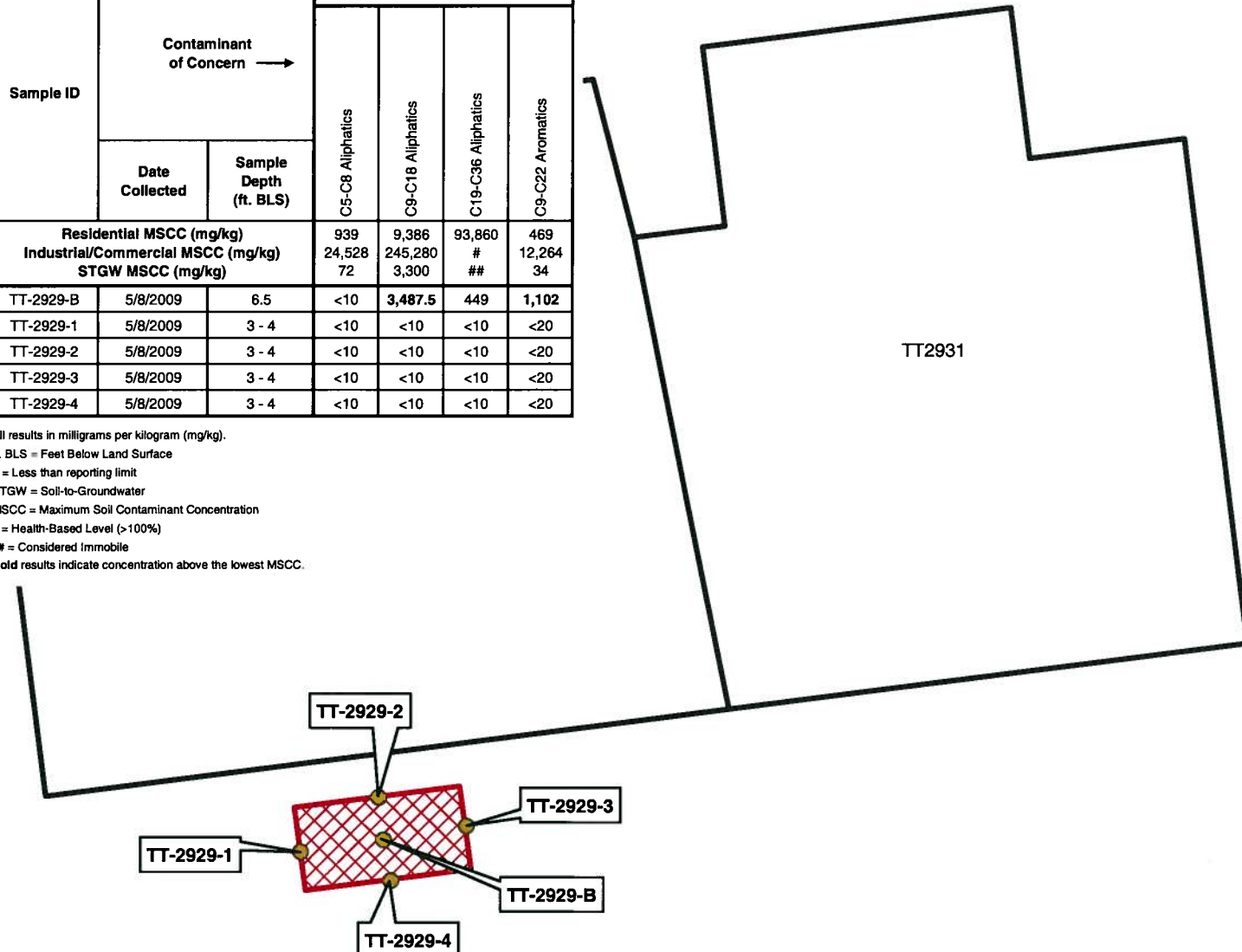


LEGEND

- Tank Excavation Area
- Soil Sample Location
- Buildings and Structures
- Slabs
- Driveways
- Parking Lots
- Woods

NOTES

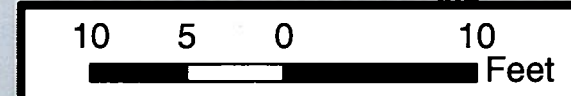
- Data layers provided by MCB Camp Lejeune GIS office.
- Excavation dimensions were approximately 10 feet by 5 feet by 8 feet deep.
- Excavation boundary and soil sample locations based on site sketch provided by MEC personnel.



SITE MAP WITH SOIL LABORATORY RESULTS

FIGURE

2



Job No.: 209-025	Date: JULY 2009	Scale: AS SHOWN	Drawn By: SAC	Checked By: BA
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APPENDICES

APPENDIX A

SITE INVESTIGATION REPORT FOR PERMANENT CLOSURE OR CHANGE-IN-SERVICE OF UST (UST-2)

UST-2 Site Investigation Report for Permanent Closure or Change-in-Service of UST

Return completed form to:

The DWM Regional Office located in the area where the facility is located. Send a copy to the Central Office in Raleigh so that the status of the tank may be changed to "PERMANENTLY CLOSED" and your tank fee account can be closed out. SEE MAP ON THE BACK OF THIS FORM FOR THE CENTRAL AND REGIONAL OFFICE ADDRESSES.

STATE USE ONLY:

I.D. # _____

Date Received _____

INSTRUCTIONS (READ THIS FIRST)

For more than five UST systems you may attach additional forms as needed.

Permanent closure - For permanent closure, complete all sections of this form.

Change-in-service - For change-in-service where UST systems will be converted from containing a regulated substance to storing a non-regulated substance, complete sections I, II, III, IV, and VIII

Effective February 1, 1995, all UST closure/change-in-service reports must be submitted in the format provided in the UST-12 form. UST closure and change-in-services must be completed in accordance with the latest version of the *Guidelines for Tank Closure*. A copy of the UST-12 form and the *Guidelines for Tank Closure* can be obtained at www.wastenotnc.org.

You must make sure that USTs removed from your property are disposed of properly. When choosing a closure contractor, ask where the tank(s) will be taken for disposal. Usually, USTs are cleaned and cut up for scrap metal. This is dangerous work and must be performed by a qualified company. Tanks disposed of illegally in fields or other dumpsites can leak petroleum products and sludge into the environment. If your tanks are disposed of improperly, you could be held responsible for the cleanup of any environmental damage that occurs.

NOTE: If a release from the tank(s) has occurred, the site assessment portion of the tank closure must be conducted under the supervision of a P.E. or L.G., with all closure site assessment reports bearing the signature and seal of the P.E. or L.G.

I. OWNERSHIP OF TANKS

II. LOCATION OF TANKS

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
Commanding Officer, Marine Corps Base

Facility Name or Company
Tarawa Terrace Housing

Street Address
Bldg 1 Holcomb Blvd

Facility ID # (if known)
N/A

City
Camp Lejeune

County
Onslow

Street Address
TT2929 Saipan Drive

State
NC

Zip Code
28542-0004

City
Camp Lejeune

County
Onslow

Zip Code
28542

Phone Number
910-451-9660

Phone Number

III. CONTACT PERSONNEL

Contact for Facility:
Bruce Markwick

Job Title:
Environmental Protection Specialist

Phone No:
910-451-9660

Closure Contractor Name:
TMS

Closure Contractor Company:

Address:
MEC-TMS Gas House Rd. Cherry Point

Phone No:
252-447-1700

Primary Consultant Name:
Michael E. Mason

Primary Consultant Company:
CATLIN Engineers & Scientists

Address:
220 Old Dairy Rd Wilmington, NC

Phone No:
910-452-5861

IV. UST INFORMATION FOR REGISTERED UST SYSTEMS

V. EXCAVATION CONDITION

Tank ID No.	Size in Gallons	Tank Dimensions	Last Contents	Last Use Date	Permanent Close Date	Change-in-Service Date	Water in excavation		Free product		Notable odor or visible soil contamination	
							Yes	No	Yes	No	Yes	No
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

VI. UST INFORMATION FOR UNREGISTERED UST SYSTEMS

VII. EXCAVATION CONDITION

Tank ID No.	Size in Gallons	Tank Dimensions	Last Contents	Last Use Date	Permanent Close Date	Tank Owner Name *	Water in excavation		Free product		Notable odor or visible soil contamination	
							Yes	No	Yes	No	Yes	No
1	550	4' x 6'	Heating Oil	Unknown	5/8/09	See Above	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
							<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

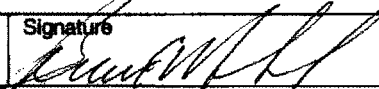
* If the tank owner address is different from the one listed in Section I., then enter the street address, city, state, zip code and telephone no. below:

VIII. CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true accurate and complete.

Print name and official title of owner or owner's authorized representative
Bruce Markwick

Signature



Date Signed

7/28/09

APPENDIX B

24 HOUR RELEASE AND UST LEAK REPORTING FORM (UST-61)

UST-61**24-Hour Release and UST Leak Reporting Form.****For Releases
in NC**

This form should be completed and submitted to the UST Section's regional office following a known or suspected release from an underground storage tank (UST) system. This form is required to be submitted within 24 hours of discovery of a known or suspected release

(DWM USE ONLY)
Incident # _____ Risk (H,I,L,U) _____
Received On _____ Received By _____
Reported by (circle one): Phone, Fax or Report
Region _____

Suspected Contamination? (Y/N) Y
Confirmed GW Contamination? (Y/N) N
Confirmed Soil Contamination?(Y/N) Y
Samples Taken?(Y/N) Y
Free Product? (Y/N) N If Yes, State Greatest Thickness _____

Facility ID Number N/A
Date Leak Discovered 05/8/2009
Comm Non-Commercial
Reg Non-regulated

INCIDENT DESCRIPTION

Incident Name: TT2929 Heating Oil Tank

Address: TT2929 Saipan

County: Onslow

City/Town: Camp Lejeune

Zip Code: 28542

Regional Office (circle one): Asheville, Mooresville, Fayetteville, Raleigh, Washington, Wilmington, Winston-Salem

Latitude (decimal degrees): 34 44' 10.157" N Longitude (decimal degrees): 77 22' 41.388" W

Briefly describe suspected or confirmed release: (including but not limited to: nature of release, date of release, amount of release, amount of free product present and recovery efforts, initial responses conducted, impacts to receptors)

May 8, 2009 MEC identified and removed the TT2969 heating oil tank. All liquids were removed from the tank (approximately 500 gallons of fuel and water mixture) and disposed of at the EMD OWS at bldg 977. MEC & P & F Environmental removed the tank on 05/8/09 and there was evidence (visual) of a release from the tank. MEC took samples per the state requirements. All contaminated soil will removed and properly disposed of per the regulatory requirements. A UST-12 report will follow.

Obtained by:

- GPS
 Topographic map
 GIS Address matching
 Other
 Unknown

Describe location:

HOW RELEASE WAS DISCOVERED (Release Code)

(Check one)

- Release Detection Equipment or Methods
 During UST Closure/Removal
 Property Transfer
 Visual/Odor
 Water in Tank
 Water Supply Well Contamination
 Groundwater Contamination
 Surface Water Contamination
 Other (specify) _____

SOURCE OF CONTAMINATION**Source of Release**

(Check one to indicate primary source)

- Tank
 Piping
 Dispenser
 Submersible Turbine Pump
 Delivery Problem
 Other
 Unknown

Definitions presented on reverse

Cause of Release

(Check one to indicate primary cause)

- Spill
 Overfill
 Corrosion
 Physical or Mechanical Damage
 Install Problem
 Other
 Unknown

Definitions presented on reverse

Type of Release

(Check one)

- Petroleum
 Non-Petroleum
 Both
Location
(Check one)
 Facility
 Residence
 Other

Product Type Released

(Check one to indicate primary product type released)

- Gasoline/ Diesel/ Kerosene
 Heating Oil
 Other Petroleum Products
 Metals
 Other Inorganics
 Other Organics
 Diesel/Veg. Oil Blend
 Vegetable Oil 100%
 E10 - E20
 E21 - E84
 E85 - E99
 Ethanol 100%
 E01 - E09

Ownership

1. Municipal 2. Military 3. Unknown 4. Private 5. Federal 6. County 7. State

Operation Type

1. Public Service 2. Agricultural 3. Residential 4. Education/Relig. 5. Industrial 6. Commercial 7. Mining

IMPACT ON DRINKING WATER SUPPLIES

Water Supply Wells Affected? 1. Yes **2. No** 3. Unknown

Number of Water Supply Wells Affected _____

Water Supply Wells Contaminated: *(Include Users Names, Addresses and Phone Numbers. Attach additional sheet if necessary)*

- 1.
- 2.
- 3.

UST SYSTEM OWNER

UST Owner/Company
Commanding Officer, Marine Corps Base,

Point of Contact Bruce Markwick		Address	
City Camp Lejeune	State NC	Zip Code 28542	Telephone Number 910 451-9660

UST SYSTEM OPERATOR

UST Operator/Company Same as above		Address	
City	State	Zip Code	Telephone Number

LANDOWNER AT LOCATION OF UST INCIDENT

Landowner Same as above		Address	
City	State	Zip Code	Telephone Number

Draw Sketch of Area (showing two major road intersections) or Attach Map

Person Reporting Incident	Bruce Markwick	Company	Military/USMC	Telephone Number	910 451-9660
Title	Environmental Protection Specialist	Address	Bldg 12 Post Lane, Camp Lejeune, NC 28542	Date	05/15/09

UST Form 61 (02/08)

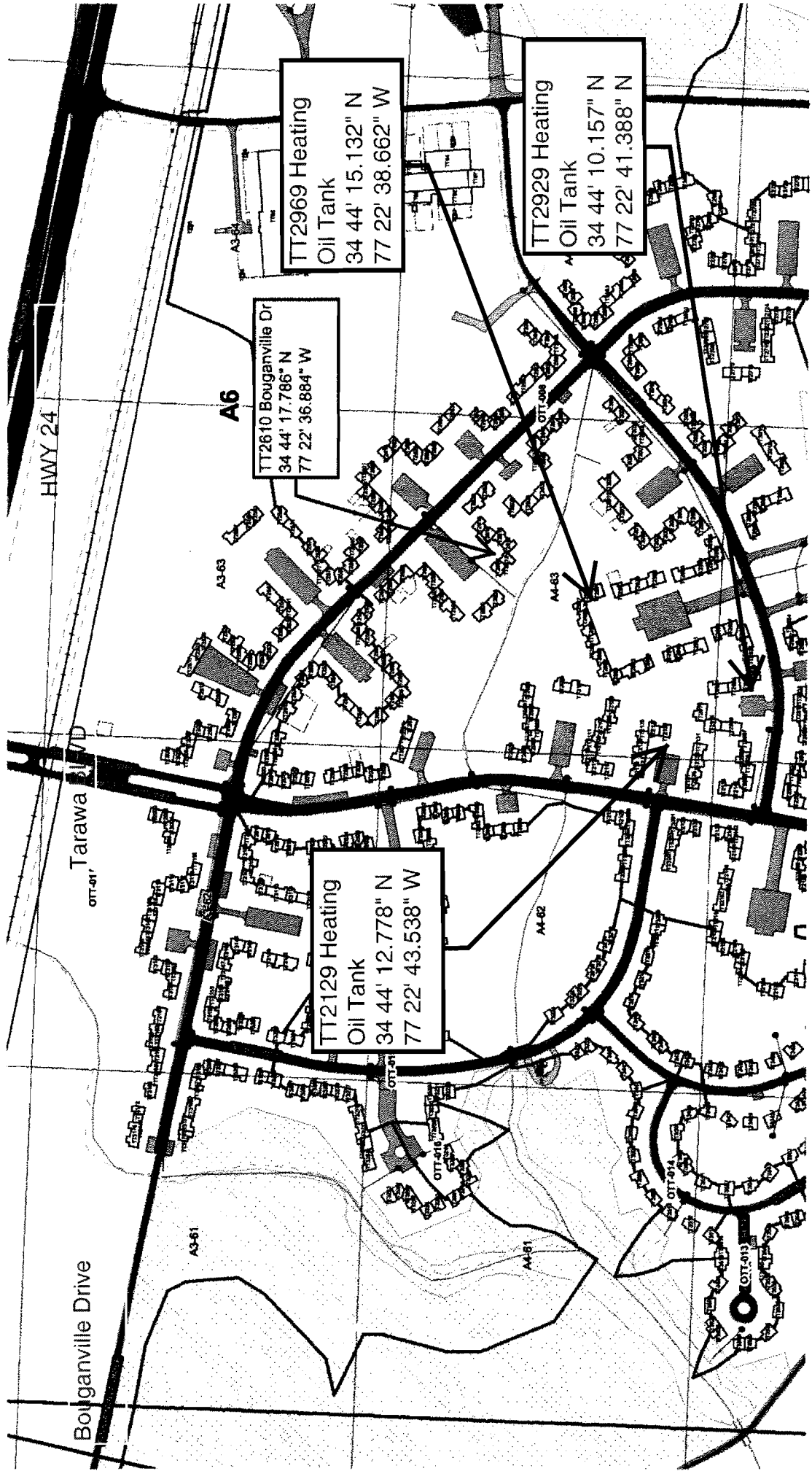
Page 2 of 2

Definitions of Sources

- Tank:** means the tank that stores the product and is part of the underground storage tank system
- Piping:** means the piping and connectors running from the tank or submersible turbine pump to the dispenser or other end-use equipment (Vent, vapor recovery, or fill lines are excluded.)
- Dispenser:** includes the dispenser and the equipment used to connect the dispenser to the piping (e.g., a release from a suction pump or from components located above the shear valve)
- Submersible Turbine Pump (STP) Area** includes the submersible turbine pump head (typically located in the tank sump), the line leak detector, and the piping that connects the submersible turbine pump to the tank
- Delivery Problem:** identifies releases that occurred during product delivery to the tank. (Typical causes associated with this source are spills and overfills.)
- Other:** serves as the option to use when the release source is known but does not fit into one of the preceding categories (e.g., for releases from vent lines, vapor recovery lines, and fill lines)
- Unknown:** identifies releases for which the source has not been determined

Definitions of Causes

- Spill:** use this cause when a spill occurs (e.g., when the delivery hose is disconnected from the tank fill pipe or when the nozzle is removed from the dispenser)
- Overfill:** use when an overfill occurs (e.g., overfills may occur from the fill pipe at the tank or when the nozzle fails to shut off at the dispenser)
- Physical or Mechanical Damage:** use for all types of physical or mechanical damage, except corrosion (e.g., puncture of tank or piping, loose fittings, broken components, and components that have changed dimension)
- Corrosion:** use when a metal tank, piping, or other component has a release due to corrosion (e.g., for steel, corrosion takes the form of rust)
- Installation Problem:** use when the problem is determined to have occurred specifically because the UST system was not installed properly
- Other:** use this option when the cause is known but does not fit into one of the preceding categories (e.g., putting regulated substances into monitoring wells)
- Unknown:** use when the cause has not been determined



TT2969 Heating
Oil Tank
34 44' 15.132" N
77 22' 38.662" W

TT2610 Bouganville Dr
34 44' 17.786" N
77 22' 36.884" W

TT2929 Heating
Oil Tank
34 44' 10.157" N
77 22' 41.388" N

TT2129 Heating
Oil Tank
34 44' 12.778" N
77 22' 43.538" W

APPENDIX C
CERTIFICATE OF UST DISPOSAL

Tank Disposal Manifest

Tank Owner:

Commanding Officer, Marine Corps Base, Camp Lejeune

Tank/Owner Authorized Representative

Contact: Bruce Markwick

Phone #: 910 451-9660

Primary Consultant:

Description Of tank:

Tank I.D.	Capacity/Dimensions	Previous Contents	Comments
TT-2999	550 gal / 4x6'	#2 Fuel oil	Small Holes
TT-2957	550 gal / 4x6'	#2 Fuel oil	Small Holes S&DS
TT-2935	550 GAL / 4x6'	#2 Fuel oil	Small Holes
TT-2929	550 GAL / 4x6'	#2 Fuel oil	Large Hole Side
TT-2969	550 GAL / 4x6'	#2 Fuel oil	Small Hole Side
TT-2927	550 GAL / 4x6'	#2 Fuel oil	Holes Bottom + Sides

Transporter: P+F

The undersigned certifies that the above named storage tank (s) have been turned in for recycling.

Bryant Bridger
Bryant Bridger
5-8-09
 Print Name Signature Month/Day/Year

Name of Receiving Facility:
Jacksonville Scrap

Received by:
Lucy Roberts
Lucy Roberts
5/8/09
 Print Name Signature Month/Day/Year

APPENDIX D
DISPOSAL MANIFESTS

P & F Environmental

4352 N. Old Carriage Road • Rocky Mount, NC 27804
Phone: (252) 443-4083 • Fax: (252) 443-4104

NON-HAZARDOUS WASTE MANIFEST

07412

APPROVAL# 11125

LOAD # _____

GENERATOR

IT-II / Phase 6
Camp Lejeune
Jacksonville NC

DESTINATION

Land Application Facility Permit No. SR0500106
Speights Chapel Road
Whitakers, NC 27891

PHONE: _____

PHONE: (252) 443-4083

WASTE DESCRIPTION:

Non-Hazardous Petroleum Contaminated Soil

WASTE ORIGATION: _____

Transporter: P & F Environmental

Gross Weight (lbs.): 75160

Truck #: PF 105

Tare Weight (lbs.): 24500

Truck Tag #/State: ZB 37964

Net Weight (lbs.): 51160

Driver Name (Print): Bryant Pridgen

Net Weight (tons): 25.58

I hereby certify that the material stated herein was received at the waste origination site listed.

I hereby certify that the material stated herein was delivered without incident to the destination listed.

Bryant Pridgen 5.26.09
Driver Signature Date

Bryant Pridgen 5.26.09
Driver Signature Date

Inspected and Accepted By: _____

James Pridgen

NOTICE TO TRANSPORTER

TRUCKS WILL NOT BE PERMITTED TO ENTER
THE FACILITY WITHOUT THIS ENTRANCE TICKET

WHITE - Invoice

YELLOW - Generator

PINK - Trucker

GOLD - P & F Environmental

P & F Environmental

4352 N. Old Carriage Road • Rocky Mount, NC 27804
Phone: (252) 443-4083 • Fax: (252) 443-4104

NON-HAZARDOUS WASTE MANIFEST

APPROVAL # 11125

LOAD # 07414

GENERATOR

T.T. II / Phase 6
Camp Lejeune
Jacksonville NC

DESTINATION

Land Application Facility Permit No. SR0500106
Speights Chapel Road
Whitakers, NC 27891

PHONE: _____

PHONE: (252) 443-4083

WASTE DESCRIPTION:

Non-Hazardous Petroleum Contaminated Soil

WASTE ORIGINATION: _____

Transporter: P & F Environmental

Gross Weight (lbs.): 75860

Truck #: PF 103

Tare Weight (lbs.): 33060

Truck Tag #/State: ZB 16949

Net Weight (lbs.): 42800

Driver Name (Print): Walter Parker

Net Weight (tons): 21.4

I hereby certify that the material stated herein was received at the waste origination site listed.

I hereby certify that the material stated herein was delivered without incident to the destination listed.

Walter Parker 5.26.09
Driver Signature Date

Walter Parker 5.26.09
Driver Signature Date

Inspected and Accepted By: _____

NOTICE TO TRANSPORTER

**TRUCKS WILL NOT BE PERMITTED TO ENTER
THE FACILITY WITHOUT THIS ENTRANCE TICKET**

WHITE - Invoice

YELLOW - Generator

PINK - Trucker

GOLD - P & F Environmental

P & F Environmental

4352 N. Old Carriage Road • Rocky Mount, NC 27804
Phone: (252) 443-4083 • Fax: (252) 443-4104

NON-HAZARDOUS WASTE MANIFEST

APPROVAL# 11125

LOAD # 07413

GENERATOR

TT II / Phase 6
Camp Lejeune
Jacksonville NC

DESTINATION

Land Application Facility Permit No. SR0500106
Speights Chapel Road
Whitakers, NC 27891

PHONE: _____

PHONE: (252) 443-4083

WASTE DESCRIPTION:

Non-Hazardous Petroleum Contaminated Soil

WASTE ORIGATION: _____

Transporter: P & F Environmental

Gross Weight (lbs.): 65020

Truck #: PF 101

Tare Weight (lbs.): 23560

Truck Tag #/State: ZB 12254

Net Weight (lbs.): 41460

Driver Name (Print): Franklin Rhodes

Net Weight (tons): 20.73

I hereby certify that the material stated herein was received at the waste origination site listed.

I hereby certify that the material stated herein was delivered without incident to the destination listed.

Franklin Rhodes 5.26.09
Driver Signature Date

Franklin Rhodes 5.26.09
Driver Signature Date

Inspected and Accepted By: _____

James Bridger

NOTICE TO TRANSPORTER

**TRUCKS WILL NOT BE PERMITTED TO ENTER
THE FACILITY WITHOUT THIS ENTRANCE TICKET**

APPENDIX E

**LABORATORY REPORTS AND
CHAIN-OF-CUSTODY DOCUMENTATION**



Rob Finley
MEC Corporation
MEC Laydown Area
MCAS Cherry Point, NC 28533

Report Number: G894-150

Client Project: TT-2

Dear Rob Finley,

Enclosed are the results of the analytical services performed under the referenced project. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of five years in the event they are required for future reference. Any samples submitted to our laboratory will be retained for a maximum of thirty (30) days from the date of this report unless other arrangements are requested.

If there are any questions about the report or services performed during this project, please call Ashley Nifong at (910) 350-1903. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS Environmental Services for your analytical services. We look forward to working with you again on any additional analytical needs.

Sincerely,
SGS Environmental Services, Inc.


Project Manager
Ashley Nifong

5/13/09

Date

Case Narrative
MEC Corporation
SGS Project: **G894-150**
Project Name: **TT-2**

SGS Environmental Services Inc.

May 13, 2009

- Five soil samples were accepted into the laboratory on May 9, 2009 at 1000 for analyses as indicated on the chain of custody. The samples were received within temperature at 6.0°C and in good condition, with the exception of sample TT-2929-1, which was received broken upon receipt. The soil sample was transferred to a new 4oz jar.
- All analyses were completed within holding time limits with the following quality control exceptions.

VPH Analysis

- The samples were received in 4oz. jars requiring the laboratory to prepare the samples using method 5030. This deviation from the method may result in a potential low bias. The samples were preserved using Methanol with a 5g aliquot, but not within 48 hours of collection.


Data Review _____ Date 13/5/09

List of Reporting Abbreviations
And Data Qualifiers

B = Compound also detected in batch blank

BQL = Below Quantification Limit (RL or MDL)

DF = Dilution Factor

Dup = Duplicate

D = Detected, but RPD is > 40% between results in dual column method.

E = Estimated concentration, exceeds calibration range.

J = Estimated concentration, below calibration range and above MDL

LCS(D) = Laboratory Control Spike (Duplicate)

MDL = Method Detection Limit

MS(D) = Matrix Spike (Duplicate)

PQL = Practical Quantitation Limit

RL/CL = Reporting Limit / Control Limit

RPD = Relative Percent Difference

mg/kg = milligram per kilogram, ppm, parts per million

ug/kg = micrograms per kilogram, ppb, parts per billion

mg/L = milligram per liter, ppm, parts per million

ug/L = micrograms per liter, ppb, parts per billion

% Rec = Percent Recovery

% solids = Percent Solids

Special Notes:

- 1) Metals and mercury samples are digested with a hot block, see the standard operating procedure document for details.
- 2) Uncertainty for all reported data is less than or equal to 30 percent.

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-1
 Client Project ID: TT-2
 Lab Sample ID: G894-150-1F
 Lab Project ID: G894-150

Date Collected: 5/8/2009 9:00
 Date Received: 5/9/2009
 Matrix: Soil
 Solids 83.28
 Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	BQL	7.50	mg/Kg	1	05/13/09 00:55
Surrogate Spike Results		Spike Added	Control Limits	Spike Result	Percent Recovery
OTP		40	40-140	42	105

Comments:

Batch Information

Analytical Batch: EP051209
 Analytical Method: 8015
 Instrument: GC6
 Analyst: EAW

Prep batch: 14237
 Prep Method: 3541
 Prep Date: 05/12/09
 Initial Prep Wt/Vol: 32 G
 Prep Final Vol: 10 mL

Analyst:

NC Certification #481

Reviewed By:
DRO.XLS

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-2
Client Project ID: TT-2
Lab Sample ID: G894-150-2F
Lab Project ID: G894-150

Date Collected: 5/8/2009 9:00
Date Received: 5/9/2009
Matrix: Soil
Solids 76.08
Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	8.32	8.23	mg/Kg	1	05/13/09 01:25

Surrogate Spike Results

	Spike Added	Control Limits	Spike Result	Percent Recovery
OTP	40	40-140	40.2	100

Comments:

Batch Information

Analytical Batch: EP051209
Analytical Method: 8015
Instrument: GC6
Analyst: EAW

Prep batch: 14237
Prep Method: 3541
Prep Date: 05/12/09
Initial Prep Wt/Vol: 31.95 G
Prep Final Vol: 10 mL

Analyst:

NC Certification #481

Reviewed By:
DRO.XLS

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-3
Client Project ID: TT-2
Lab Sample ID: G894-150-3F
Lab Project ID: G894-150

Date Collected: 5/8/2009 9:00
Date Received: 5/9/2009
Matrix: Soil
Solids 85.68
Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	BQL	7.31	mg/Kg	1	05/13/09 01:53

Surrogate Spike Results	Spike Added	Control Limits	Spike Result	Percent Recovery
OTP	40	40-140	41.5	104

Comments:

Batch Information

Analytical Batch: EP051209
Analytical Method: 8015
Instrument: GC6
Analyst: EAW

Prep batch: 14237
Prep Method: 3541
Prep Date: 05/12/09
Initial Prep Wt/Vol: 31.93 G
Prep Final Vol: 10 mL

Analyst:

NC Certification #481

Reviewed By:
DRO.XLS

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-4
Client Project ID: TT-2
Lab Sample ID: G894-150-4F
Lab Project ID: G894-150

Date Collected: 5/8/2009 9:00
Date Received: 5/9/2009
Matrix: Soil
Solids 81.74
Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	12.8	7.05	mg/Kg	1	05/13/09 02:21

Surrogate Spike Results	Spike Added	Control Limits	Spike Result	Percent Recovery
OTP	40	40-140	42.5	106

Comments:

Batch Information

Analytical Batch: EP051209
Analytical Method: 8015
Instrument: GC6
Analyst: EAW

Prep batch: 14237
Prep Method: 3541
Prep Date: 05/12/09
Initial Prep Wt/Vol: 34.73 G
Prep Final Vol: 10 mL

Analyst: *W*

NC Certification #481

Reviewed By: 
DRO.XLS

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-B
Client Project ID: TT-2
Lab Sample ID: G894-150-5I
Lab Project ID: G894-150

Date Collected: 5/8/2009 9:00
Date Received: 5/9/2009
Matrix: Soil
Solids 83.69
Report Basis: Dry Weight

Parameter	Result	RL	Units	Dilution Factor	Date Analyzed
Diesel Range Organics	5410	389	mg/Kg	50	05/13/09 02:50
Surrogate Spike Results		Spike Added	Control Limits	Spike Result	Percent Recovery
OTP		40	40-140	NA	NA

Comments:

Batch Information

Analytical Batch: EP051209
Analytical Method: 8015
Instrument: GC6
Analyst: EAW

Prep batch: 14237
Prep Method: 3541
Prep Date: 05/12/09
Initial Prep Wt/Vol: 30.69 G
Prep Final Vol: 10 mL

Analyst: *EW*

NC Certification #481

Reviewed By: 
DRO.XLS

SGS North America, Inc.

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-1
Client Project ID: TT-2
Lab Sample ID: G894-150-1B
Lab Project ID: G894-150
Report Basis: Dry Weight

Analyzed By: DVG
Date Collected: 5/8/2009 9:00
Date Received: 5/9/2009
Matrix: Soil
Solids 83.28

Analyte	Result	RL	Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	7.04	mg/Kg	1	05/11/09 16:04

Surrogate Spike Results

	Added	Result	Recovery	Flag	Limits
BFB	100	97.7	97.7		70-130

Comments:


Batch Information

Analytical Batch: VP051109
Analytical Method: 8015
Instrument ID: GC4
Analyst: DVG

Prep Method: 5035
Initial Wt/Vol: 5.12 g
Final Volume: 5 mL

Analyst: DVG

NC Certification #481

Reviewed By: 
GRO.XLS
Page 9 of 30

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-2
Client Project ID: TT-2
Lab Sample ID: G894-150-2B
Lab Project ID: G894-150
Report Basis: Dry Weight

Analyzed By: DVG
Date Collected: 5/8/2009 9:00
Date Received: 5/9/2009
Matrix: Soil
Solids 76.08

Analyte	Result	RL	Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	7.40	mg/Kg	1	05/11/09 16:31

Surrogate Spike Results

	Added	Result	Recovery	Flag	Limits
BFB	100	95.3	95.3		70-130

Comments:

Batch Information

Analytical Batch: VP051109
Analytical Method: 8015
Instrument ID: GC4
Analyst: DVG

Prep Method: 5035
Initial Wt/Vol: 5.33 g
Final Volume: 5 mL

Analyst: DVG

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-3
Client Project ID: TT-2
Lab Sample ID: G894-150-3B
Lab Project ID: G894-150
Report Basis: Dry Weight

Analyzed By: DVG
Date Collected: 5/8/2009 9:00
Date Received: 5/9/2009
Matrix: Soil
Solids 85.68

Analyte	Result	RL	Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	4.84	mg/Kg	1	05/11/09 16:57

Surrogate Spike Results

	Added	Result	Recovery	Flag	Limits
BFB	100	93.9	93.9		70-130

Comments:

Batch Information

Analytical Batch: VP051109
Analytical Method: 8015
Instrument ID: GC4
Analyst: DVG

Prep Method: 5035
Initial Wt/Vol: 7.24 g
Final Volume: 5 mL

Analyst: DVG

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-4
Client Project ID: TT-2
Lab Sample ID: G894-150-4B
Lab Project ID: G894-150
Report Basis: Dry Weight

Analyzed By: DVG
Date Collected: 5/8/2009 9:00
Date Received: 5/9/2009
Matrix: Soil
Solids 81.74

Analyte	Result	RL	Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	BQL	6.27	mg/Kg	1	05/11/09 17:24

Surrogate Spike Results

	Added	Result	Recovery	Flag	Limits
BFB	100	94.0	94.0		70-130

Comments:

Batch Information

Analytical Batch: VP051109
Analytical Method: 8015
Instrument ID: GC4
Analyst: DVG

Prep Method: 5035
Initial Wt/Vol: 5.85 g
Final Volume: 5 mL

Analyst: DVG

Results for Total Petroleum Hydrocarbons
by GC/FID 8015

Client Sample ID: T-2929-B
 Client Project ID: TT-2
 Lab Sample ID: G894-150-5B
 Lab Project ID: G894-150
 Report Basis: Dry Weight

Analyzed By: DVG
 Date Collected: 5/8/2009 9:00
 Date Received: 5/9/2009
 Matrix: Soil
 Solids 83.69

Analyte	Result	RL	Units	Dilution Factor	Date Analyzed
Gasoline Range Organics	49.8	6.40	mg/Kg	2	05/11/09 17:50

Surrogate Spike Results

	Added	Result	Recovery	Flag	Limits
BFB	100	105.0	105.0		70-130

Comments:

Batch Information

Analytical Batch: VP051109
 Analytical Method: 8015
 Instrument ID: GC4
 Analyst: DVG

Prep Method: 5035
 Initial Wt/Vol: 5.6 g
 Final Volume: 5 mL

Analyst: DVG

VPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

Sample Information	
Sample Identification	T-2929-1
Sample Matrix	Soil
Collection Option (for Soil)*	2
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/11/09 16:04 - 05/11/09 16:04
Dry Weight	83.3
Dilution Factor	1 - 1

Analytical Results				
Analyte	Result mg/Kg	Report Limit mg/Kg	Flags	
			C ₅ -C ₈ Aliphatics**	BQL
C ₉ -C ₁₂ Aliphatics**	BQL	10.0		
C ₉ -C ₁₀ Aromatics**	BQL	10.0		
	Percent Recovery	Flags	Limits Lower Upper	
Surrogate % Recovery - PID	77.7		70	130
Surrogate % Recovery - FID	101		70	130

* = Option 1 = Established fill line on vial, Option 2 = Sampling Device/Brand, or Option 3 = Field weight of soil.

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: g894-150-1b	Lab Info: g894-150-1b
FID Info: VP051109/019F0101.D	PID Info: VP051109/019R0101.D

Reviewed By: CDD

VPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

Sample Information	
Sample Identification	T-2929-2
Sample Matrix	Soil
Collection Option (for Soil)*	2
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/11/09 16:31 - 05/11/09 16:31
Dry Weight	76.1
Dilution Factor	1 - 1

Analytical Results			
Analyte	Result mg/Kg	Report Limit mg/Kg	Flags
C ₅ -C ₈ Aliphatics**	BQL	10.0	
C ₉ -C ₁₂ Aliphatics**	BQL	10.0	
C ₉ -C ₁₀ Aromatics**	BQL	10.0	
	Percent Recovery	Flags	Limits Lower Upper
Surrogate % Recovery - PID	74.4		70 130
Surrogate % Recovery - FID	98.5		70 130

* = Option 1 = Established fill line on vial, Option 2 = Sampling Device/Brand, or Option 3 = Field weight of soil.

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: g894-150-2b	Lab Info: g894-150-2b
FID Info: VP051109/020F0101.D	PID Info: VP051109/020R0101.D

Reviewed By: GA

VPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

Sample Information	
Sample Identification	T-2929-3
Sample Matrix	Soil
Collection Option (for Soil)*	2
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/11/09 16:57 - 05/11/09 16:57
Dry Weight	85.7
Dilution Factor	1 - 1

Analytical Results			
Analyte	Result mg/Kg	Report Limit mg/Kg	Flags
C ₅ -C ₈ Aliphatics**	BQL	10.0	
C ₉ -C ₁₂ Aliphatics**	BQL	10.0	
C ₉ -C ₁₀ Aromatics**	BQL	10.0	
	Percent Recovery	Flags	Limits Lower Upper
Surrogate % Recovery - PID	77.9		70 130
Surrogate % Recovery - FID	97.0		70 130

* = Option 1 = Established fill line on vial, Option 2 = Sampling Device/Brand, or Option 3 = Field weight of soil.

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: g894-150-3b	Lab Info: g894-150-3b
FID Info: VP051109/021F0101.D	PID Info: VP051109/021R0101.D

Reviewed By: 

VPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

Sample Information	
Sample Identification	T-2929-4
Sample Matrix	Soil
Collection Option (for Soil)*	2
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/11/09 17:24 - 05/11/09 17:24
Dry Weight	81.7
Dilution Factor	1 - 1

Analytical Results				
Analyte	Result mg/Kg	Report Limit mg/Kg	Flags	
C ₅ -C ₈ Aliphatics**	BQL	10.0		
C ₉ -C ₁₂ Aliphatics**	BQL	10.0		
C ₉ -C ₁₀ Aromatics**	BQL	10.0		
	Percent Recovery	Flags	Limits Lower Upper	
Surrogate % Recovery - PID	76.8		70	130
Surrogate % Recovery - FID	97.1		70	130

* = Option 1 = Established fill line on vial, Option 2 = Sampling Device/Brand, or Option 3 = Field weight of soil.

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: g894-150-4b	Lab Info: g894-150-4b
FID Info: VP051109/022F0101.D	PID Info: VP051109/022R0101.D

Reviewed By: 

VPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation
 Project Name: TT-2

Sample Information	
Sample Identification	T-2929-B
Sample Matrix	Soil
Collection Option (for Soil)*	2
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/11/09 17:50 - 05/11/09 17:50
Dry Weight	83.7
Dilution Factor	2 - 2

Analytical Results				
Analyte	Result mg/Kg	Report Limit mg/Kg	Flags	
C ₅ -C ₈ Aliphatics**	BQL	10.0		
C ₉ -C ₁₂ Aliphatics**	61.5	10.0		
C ₉ -C ₁₀ Aromatics**	124	10.0		
	Percent Recovery	Flags	Limits Lower Upper	
Surrogate % Recovery - PID	88.6		70	130
Surrogate % Recovery - FID	109		70	130

* = Option 1 = Established fill line on vial, Option 2 = Sampling Device/Brand, or Option 3 = Field weight of soil.
 ** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: g894-150-5b	Lab Info: g894-150-5b
FID Info: VP051109/023F0101.D	PID Info: VP051109/023R0101.D

Reviewed By: 

Attachment 2

VPH Laboratory Reporting Form

Calibration and QA/QC Information

FID Initial Calibration Date: 05/08/09 PID Initial Calibration Date: 05/08/09

Calibration Ranges and Limits

Range	MDL		ML		RL	
	(µg/L)	(mg/Kg)	(µg/L)	(mg/Kg)	(µg/L)	(mg/Kg)
C ₅ -C ₈ Aliphatics	2.02	0.175	6.42	0.557	100	10
C ₉ -C ₁₂ Aliphatics	1.51	0.118	4.80	0.375	100	10
C ₉ -C ₁₀ Aromatics	0.902	0.132	2.87	0.420	100	10

Calibration Concentration Levels

Range	Levels (µg/L)	Levels (mg/Kg)	%RSD if CF r if LR	Method of Quantitation
C ₅ -C ₈ Aliphatics	10	0.8	8.80	Calibration Factor
	50	4		
	100	8		
	200	16		
	500	40		
C ₉ -C ₁₂ Aliphatics	10	0.8	1.00	Linear Regression
	50	4		
	100	8		
	200	16		
	500	40		
C ₉ -C ₁₀ Aromatics	10	0.8	21.76	Calibration Factor
	50	4		
	100	8		
	200	16		
	500	40		

Calibration Check Date: 05/11/09 Filename: VP051109/013F0101.d

Calibration Check

Range	Levels (µg/L)	Levels (mg/Kg)	%Difference if CF %Drift if LR	Limits
C ₅ -C ₈ Aliphatics	200	16	-1.6	±25%
C ₉ -C ₁₂ Aliphatics	200	16	-8.4	±25%
C ₉ -C ₁₀ Aromatics	200	16	5.5	±25%

MDL = Method Detection Limit
ML = Minimum Limit
RL = Reportable Limit

RPD = Relative Percent Difference
%RSD = Percent Relative Standard Deviation
CCC = Correlation Coefficient of Curve

Attachment 2

VPH Laboratory Reporting Form

Calibration and QA/QC Information

FID Initial Calibration Date: 05/08/09 PID Initial Calibration Date: 05/08/09

Calibration Ranges and Limits

Range	MDL		ML		RL	
	(µg/L)	(mg/Kg)	(µg/L)	(mg/Kg)	(µg/L)	(mg/Kg)
C ₅ -C ₈ Aliphatics	2.02	0.175	6.42	0.557	100	10
C ₉ -C ₁₂ Aliphatics	1.51	0.118	4.80	0.375	100	10
C ₉ -C ₁₀ Aromatics	0.902	0.132	2.87	0.420	100	10

Calibration Concentration Levels

Range	Levels (µg/L)	Levels (mg/Kg)	%RSD if CF r if LR	Method of Quantitation
C ₅ -C ₈ Aliphatics	10	0.8	8.80	Calibration Factor
	50	4		
	100	8		
	200	16		
	500	40		
C ₉ -C ₁₂ Aliphatics	10	0.8	1.00	Linear Regression
	50	4		
	100	8		
	200	16		
	500	40		
C ₉ -C ₁₀ Aromatics	10	0.8	21.76	Calibration Factor
	50	4		
	100	8		
	200	16		
	500	40		

Calibration Check Date: 05/11/09 Filename: VP051109/034F0101.d

Calibration Check

Range	Levels (µg/L)	Levels (mg/Kg)	%Difference if CF %Drift if LR	Limits
C ₅ -C ₈ Aliphatics	200	16	-3.2	±25%
C ₉ -C ₁₂ Aliphatics	200	16	-8.3	±25%
C ₉ -C ₁₀ Aromatics	200	16	10.3	±25%

MDL = Method Detection Limit
ML = Minimum Limit
RL = Reportable Limit

RPD = Relative Percent Difference
%RSD = Percent Relative Standard Deviation
CCC = Correlation Coefficient of Curve

EPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

Sample Information	
Sample Identification	T-2929-1
Sample Matrix	Soil
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/12/09 17:45 - 05/12/09 18:13
Dry Weight	83.3
Dilution Factor	1 - 1
Initial weight (g)	12.11
Final Volume (mL)	10.0

Analytical Results			
Analytes**	Result mg/Kg	Report Limit mg/Kg	Flags
C9-C18 Aliphatics	BQL	10.0	
C19-C36 Aliphatics	BQL	10.0	
C11-C22 Aromatics	BQL	10.0	

Surrogates	Percent Recovery	Flags	Limits	
			Lower	Upper
Aliphatic (tricosane)	89.5		40	140
Aromatic (ortho-terphenyl)	79.9		40	140
Fractionation 1 (2-bromonaphthalene)	101		40	140
Fractionation 2 (2-fluorobiphenyl)	99.9		40	140

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: G894-150-1E	Lab Info: G894-150-1E
Aliphatic: EP051209/019F1701.D	Aromatic: EP051209/020F1801.D

Reviewed By: 

EPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

Sample Information	
Sample Identification	T-2929-2
Sample Matrix	Soil
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/12/09 18:42 - 05/12/09 19:10
Dry Weight	76.1
Dilution Factor	1 - 1
Initial weight (g)	12.30
Final Volume (mL)	10.0

Analytical Results			
Analytes**	Result mg/Kg	Report Limit mg/Kg	Flags
C19-C36 Aliphatics	BQL	10.0	
C11-C22 Aromatics	BQL	10.0	

Surrogates	Percent Recovery	Flags	Limits	
			Lower	Upper
Aliphatic (tricosane)	84.3		40	140
Aromatic (ortho-terphenyl)	78.3		40	140
Fractionation 1 (2-bromonaphthalene)	105		40	140
Fractionation 2 (2-fluorobiphenyl)	104		40	140

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: G894-150-2E	Lab Info: G894-150-2E
Aliphatic: EP051209/021F1901.D	Aromatic: EP051209/022F2001.D

Reviewed By: 

EPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

Sample Information	
Sample Identification	T-2929-3
Sample Matrix	Soil
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/12/09 19:39 - 05/12/09 20:08
Dry Weight	85.7
Dilution Factor	1 - 1
Initial weight (g)	12.40
Final Volume (mL)	10.0

Analytical Results			
Analytes**	Result mg/Kg	Report Limit mg/Kg	Flags
C9-C18 Aliphatics	BQL	10.0	
C19-C36 Aliphatics	BQL	10.0	
C11-C22 Aromatics	BQL	10.0	

Surrogates	Percent Recovery	Flags	Limits	
			Lower	Upper
Aliphatic (tricosane)	91.0		40	140
Aromatic (ortho-terphenyl)	85.7		40	140
Fractionation 1 (2-bromonaphthalene)	105		40	140
Fractionation 2 (2-fluorobiphenyl)	106		40	140

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: G894-150-3E	Lab Info: G894-150-3E
Aliphatic: EP051209/023F2101.D	Aromatic: EP051209/024F2201.D

Reviewed By: 

EPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

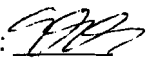
Sample Information	
Sample Identification	T-2929-4
Sample Matrix	Soil
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/12/09 20:37 - 05/12/09 21:06
Dry Weight	81.7
Dilution Factor	1 - 1
Initial weight (g)	12.63
Final Volume (mL)	10.0

Analytical Results			
Analytes**	Result mg/Kg	Report Limit mg/Kg	Flags
C9-C18 Aliphatics	BQL	10.0	
C19-C36 Aliphatics	BQL	10.0	
C11-C22 Aromatics	BQL	10.0	

Surrogates	Percent Recovery	Flags	Limits	
			Lower	Upper
Aliphatic (tricosane)	93.6		40	140
Aromatic (ortho-terphenyl)	82.3		40	140
Fractionation 1 (2-bromonaphthalene)	100		40	140
Fractionation 2 (2-fluorobiphenyl)	102		40	140

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

Lab Info: G894-150-4E	Lab Info: G894-150-4E
Aliphatic: EP051209/025F2301.D	Aromatic: EP051209/026F2401.D

Reviewed By: 

EPH (Aliphatics/Aromatics) Laboratory Reporting Form

Client Name: MEC Corporation

Project Name: TT-2

Sample Information	
Sample Identification	T-2929-B
Sample Matrix	Soil
Date Collected	05/08/09 09:00
Date Received	05/09/09
Date Extracted	05/11/09
Date Analyzed	05/13/09 14:25 - 05/13/09 14:52
Dry Weight	83.7
Dilution Factor	20 - 5
Initial weight (g)	14.06
Final Volume (mL)	10.0

Analytical Results			
Analytes**	Result mg/Kg	Report Limit mg/Kg	Flags
C9-C18 Aliphatics	3550	14.2	
C19-C36 Aliphatics	449	14.2	
C11-C22 Aromatics	978	10.0	

Surrogates	Percent Recovery	Flags	Limits	
			Lower	Upper
Aliphatic (tricosane)	NA		40	140
Aromatic (ortho-terphenyl)	81.1		40	140
Fractionation 1 (2-bromonaphthalene)	99.4		40	140
Fractionation 2 (2-fluorobiphenyl)	94.1		40	140

** = Excludes any surrogates or internal standards and are unadjusted for individual analytes.

NA = Non-applicable, surrogate diluted out.

Lab Info: G894-150-5H	Lab Info: G894-150-5H
Aliphatic: EP051309/003F0101.D	Aromatic: EP051309/004F0201.D

Reviewed By: 

Attachment 3

EPH Laboratory Reporting Form

Calibration and QA/QC Information

Initial Calibration Date: 04/27/09

Calibration Ranges and Limits

Range	MDL		ML		RL	
	(02/15/08) (µg/L)	(02/11/08) (mg/Kg)	(µg/L)	(mg/Kg)	(µg/L)	(mg/Kg)
C9-C18 Aliphatics	1.66	0.274	5.28	0.871	100	10
C19-C36 Aliphatics	2.79	0.201	8.87	0.639	100	10
C11-C22 Aromatics	2.64	0.110	8.40	0.350	100	10

Calibration Concentration Levels

Range	Levels (µg/L)	Levels (mg/Kg)	%RSD if CF r if LR	Method of Quantitation
C ₉ -C ₁₈ Aliphatics	200	33.3	11.19	Calibration Factor
	100	16.7		
	50	8.33		
	25	4.17		
	5	0.833		
C ₁₉ -C ₃₆ Aliphatics	200	33.3	5.72	Calibration Factor
	100	16.7		
	50	8.33		
	25	4.17		
	5	0.833		
C ₁₁ -C ₂₂ Aromatics	200	33.3	1.61	Calibration Factor
	50	8.3		
	100	16.67		
	25	4.17		
	5	0.833		

Calibration Check Date: 05/12/09 Filenames: ep051209/005f0301.d
05/12/09 ep051209/006f0401.d

Calibration Check

Range	Levels (µg/L)	Levels (mg/Kg)	%Difference if CF %Drift if LR	Limits
C9-C18 Aliphatics	100	16.7	11.4	≤±25%
C19-C36 Aliphatics	100	16.7	14.7	≤±25%
C11-C22 Aromatics	100	16.7	2.7	≤±25%

MDL = Method Detection Limit
 ML = Minimum Limit
 RL = Reportable Limit

RPD = Relative Percent Difference
 %RSD = Percent Relative Standard Deviation
 CCC = Correlation Coefficient of Curve

Attachment 3

EPH Laboratory Reporting Form

Calibration and QA/QC Information

Initial Calibration Date: 04/27/09

Calibration Ranges and Limits

Range	MDL		ML		RL	
	(02/15/08) (µg/L)	(02/11/08) (mg/Kg)	(µg/L)	(mg/Kg)	(µg/L)	(mg/Kg)
C9-C18 Aliphatics	1.66	0.274	5.28	0.871	100	10
C19-C36 Aliphatics	2.79	0.201	8.87	0.639	100	10
C11-C22 Aromatics	2.64	0.110	8.40	0.350	100	10

Calibration Concentration Levels

Range	Levels (µg/L)	Levels (mg/Kg)	%RSD if CF r if LR	Method of Quantitation
C ₉ -C ₁₈ Aliphatics	200	33.3	11.19	Calibration Factor
	100	16.7		
	50	8.33		
	25	4.17		
	5	0.833		
C ₁₉ -C ₃₆ Aliphatics	200	33.3	5.72	Calibration Factor
	100	16.7		
	50	8.33		
	25	4.17		
	5	0.833		
C ₁₁ -C ₂₂ Aromatics	200	33.3	1.61	Calibration Factor
	50	8.3		
	100	16.67		
	25	4.17		
	5	0.833		

Calibration Check Date: 05/12/09 Filenames: ep051209/027f2501.d
05/12/09 ep051209/028f2602.d

Calibration Check

Range	Levels (µg/L)	Levels (mg/Kg)	%Difference if CF %Drift if LR	Limits
C9-C18 Aliphatics	100	16.7	10.5	±25%
C19-C36 Aliphatics	100	16.7	13.1	±25%
C11-C22 Aromatics	100	16.7	6.1	±25%

MDL = Method Detection Limit
 ML = Minimum Limit
 RL = Reportable Limit

RPD = Relative Percent Difference
 %RSD = Percent Relative Standard Deviation
 CCC = Correlation Coefficient of Curve

Attachment 3

EPH Laboratory Reporting Form

Calibration and QA/QC Information

Initial Calibration Date: 04/27/09

Calibration Ranges and Limits

Range	MDL		ML		RL	
	(02/15/08) (µg/L)	(02/11/08) (mg/Kg)	(µg/L)	(mg/Kg)	(µg/L)	(mg/Kg)
C9-C18 Aliphatics	1.66	0.274	5.28	0.871	100	10
C19-C36 Aliphatics	2.79	0.201	8.87	0.639	100	10
C11-C22 Aromatics	2.64	0.110	8.40	0.350	100	10

Calibration Concentration Levels

Range	Levels (µg/L)	Levels (mg/Kg)	%RSD if CF r if LR	Method of Quantitation
C ₉ -C ₁₈ Aliphatics	200	33.3	11.19	Calibration Factor
	100	16.7		
	50	8.33		
	25	4.17		
	5	0.833		
C ₁₉ -C ₃₆ Aliphatics	200	33.3	5.72	Calibration Factor
	100	16.7		
	50	8.33		
	25	4.17		
	5	0.833		
C ₁₁ -C ₂₂ Aromatics	200	33.3	1.61	Calibration Factor
	50	8.3		
	100	16.67		
	25	4.17		
	5	0.833		

Calibration Check Date: 05/13/09 Filenames: ep051309/001f0101.d
05/13/09 ep051309/002f0201.d

Calibration Check

Range	Levels (µg/L)	Levels (mg/Kg)	%Difference if CF %Drift if LR	Limits
C9-C18 Aliphatics	100	16.7	-2.8	±25%
C19-C36 Aliphatics	100	16.7	5.2	±25%
C11-C22 Aromatics	100	16.7	2.1	±25%

MDL = Method Detection Limit
 ML = Minimum Limit
 RL = Reportable Limit

RPD = Relative Percent Difference
 %RSD = Percent Relative Standard Deviation
 CCC = Correlation Coefficient of Curve

Attachment 3

EPH Laboratory Reporting Form

Calibration and QA/QC Information

Initial Calibration Date: 04/27/09

Calibration Ranges and Limits

Range	MDL		ML		RL	
	(02/15/08) (µg/L)	(02/11/08) (mg/Kg)	(µg/L)	(mg/Kg)	(µg/L)	(mg/Kg)
C9-C18 Aliphatics	1.66	0.274	5.28	0.871	100	10
C19-C36 Aliphatics	2.79	0.201	8.87	0.639	100	10
C11-C22 Aromatics	2.64	0.110	8.40	0.350	100	10

Calibration Concentration Levels

Range	Levels (µg/L)	Levels (mg/Kg)	%RSD if CF r if LR	Method of Quantitation
C ₉ -C ₁₈ Aliphatics	200	33.3	11.19	Calibration Factor
	100	16.7		
	50	8.33		
	25	4.17		
	5	0.833		
C ₁₉ -C ₃₆ Aliphatics	200	33.3	5.72	Calibration Factor
	100	16.7		
	50	8.33		
	25	4.17		
	5	0.833		
C ₁₁ -C ₂₂ Aromatics	200	33.3	1.61	Calibration Factor
	50	8.3		
	100	16.67		
	25	4.17		
	5	0.833		

Calibration Check Date: 05/13/09 Filenames: ep051309/008f0101.d
05/13/09 ep051309/007f0501.d

Calibration Check

Range	Levels (µg/L)	Levels (mg/Kg)	%Difference if CF %Drift if LR	Limits
C9-C18 Aliphatics	100	16.7	8.1	≤±25%
C19-C36 Aliphatics	100	16.7	12.3	≤±25%
C11-C22 Aromatics	100	16.7	4.1	≤±25%

MDL = Method Detection Limit
 ML = Minimum Limit
 RL = Reportable Limit

RPD = Relative Percent Difference
 %RSD = Percent Relative Standard Deviation
 CCC = Correlation Coefficient of Curve



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1 CLIENT: <i>MEC Corp</i> CONTACT: <i>Rob Finley</i> PHONE NO.: <i>(252) 447-1700</i> PROJECT: <i>TT-2</i> SITE/PWSID# : REPORTS TO: <i>Rob Finley</i> E-MAIL: INVOICE TO: <i>Julie Smith</i> QUOTE # P.O. NUMBER					SGS Reference: <i>6894-150</i> PAGE <i>1</i> OF <i>1</i>				
2 LAB NO. SAMPLE IDENTIFICATION DATE TIME MATRIX	No CONTAINERS		Preservatives Used: MA MA MA MA		Analysis Required C= COMP G= GRAB (3)	REMARKS			
	<i>-</i>	<i>TT-2929-1</i>	<i>5/8/09</i>	<i>0900</i>			<i>Soil</i>	<i>51 G</i>	
		<i>TT-2929-2</i>	<i>5/8/09</i>	<i>0900</i>			<i>Soil</i>	<i>1 G</i>	
		<i>TT-2929-3</i>	<i>5/8/09</i>	<i>0900</i>			<i>Soil</i>	<i>1 G</i>	
		<i>TT-2929-4</i>	<i>5/8/09</i>	<i>0900</i>			<i>Soil</i>	<i>1 G</i>	
		<i>TT-2929-B</i>	<i>5/8/09</i>	<i>0900</i>			<i>Soil</i>	<i>2 G</i>	
5 Collected/Relinquished By: (1) <i>[Signature]</i> Date <i>5/8/09</i> Time <i>1315</i> Received By: Date Time Relinquished By: (2) Date Time Received By: Date Time Relinquished By: (3) Date Time Received By: Date Time Relinquished By: (4) Date Time Received By: <i>Barbara Stage</i> Date <i>5/9/09</i> Time <i>1000</i>					Shipping Carrier: Samples Received Cold? (Circle) <i>YES</i> NO <i>gr</i> Shipping Ticket No: Temperature (C): <i>6.0</i>				
Special Deliverable Requirements:					Chain of Custody Seal: (Circle) INTACT BROKEN ABSENT				
Special Instructions:					<i>*container TT-2929-1 48 hr Turnaround rec'd shattered *</i>				
Requested Turnaround Time:					<input checked="" type="checkbox"/> RUSH <i>48 hr</i> <input type="checkbox"/> STD Date Needed				

Page 30 of 30

APPENDIX F
PHOTOGRAPHS



Removed UST TT-2929



UST TT-2929 soil removal activities



UST TT-2929 soil removal activities